



Agenda Date: 4/23/25
Agenda Item: 2B

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF)
ELIZABETHTOWN GAS COMPANY TO REVISE THE)
REMEDICATION ADJUSTMENT CLAUSE COMPONENT)
OF ITS SOCIETAL BENEFITS CHARGE RATE) ORDER APPROVING
STIPULATION
DOCKET NO. GR24070551

Parties of Record:

Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel
Dominic DiRocco, Esq., SJI Utilities on behalf of Elizabethtown Gas Company

BY THE BOARD:

On July 31, 2024, Elizabethtown Gas Company (“Elizabethtown” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) seeking review and approval of its revised Remediation Adjustment Clause (“RAC”) component of its Societal Benefits Charge (“SBC”) rate and related Manufactured Gas Plant (“MGP”) costs incurred from July 1, 2023 to June 30, 2024 (“2024 RAC Period”), based upon a seven (7) year cost amortization plus prior true-up amounts (“Petition”). By this Decision and Order, the Board considers a stipulation of settlement (“Stipulation”) executed by Elizabethtown, the New Jersey Division of Rate Counsel (“Rate Counsel”) and Board Staff (“Staff”) (collectively, “Parties”) requesting that the Board approve changes to the Company’s RAC rate.

BACKGROUND

The SBC allows public utilities to recover certain costs through a non-bypassable charge imposed on all utility customers.¹ Elizabethtown’s SBC is comprised of the RAC, the New Jersey Clean Energy Program, the Universal Service Fund, and Lifeline Program charges. The RAC allows the Company to adjust its rates to recover reasonably incurred environmental remediation costs associated with the clean-up of its former MGP sites, on a deferred basis, over a rolling seven (7) year period, with carrying charges tied to the seven (7) year Treasuries plus sixty (60) basis points.

The Company is responsible for six (6) former manufactured gas plant sites in New Jersey: two (2) in Elizabeth, with one (1) on South Street and one (1) on Erie Street; one (1) in Rahway; one (1) in Perth Amboy; one (1) in Flemington; and one (1) in Newton. Elizabethtown and/or

¹ N.J.S.A. 48:3-60 et seq.

its predecessor companies previously owned and/or operated the Rahway and Perth Amboy sites, and Elizabethtown sold the Rahway site to the Rahway Redevelopment Authority in November 2016. The Company completed remedial action at the Perth Amboy site. Elizabethtown currently owns the Erie Street, South Street, Flemington and Newton sites. A predecessor of Jersey Central Power and Light Company ("JCP&L"), now owned by First Energy Corp, owned and operated the Flemington and Newton sites prior to the current ownership by Elizabethtown. Elizabethtown also has responsible party liability for a site containing the Renora Landfill located in Edison Township, New Jersey.

2024 RAC PETITION²

By the Petition, Elizabethtown sought recovery of the RAC-related costs from former MGP sites costs incurred during the 2024 RAC Period, based upon a seven (7) year cost amortization and in addition to specific adjustments and prior period true-up amounts. The 2024 RAC Period costs totaled \$12,492,448. Based on the 2024 RAC Petition, there were no adjustments for the receipt of third-party recoveries and deferred litigation insurance costs. According to Elizabethtown, the recoverable net remediation costs the Company is seeking to recover is \$12,492,448. The Company noted that it only seeks recovery of remediation costs originating from its Flemington and Newton sites attributable to Elizabethtown.³

In accordance with the Company's tariff, Elizabethtown determined its proposed RAC rate by calculating the sum of the following: i) one-seventh of its net deferred remediation amounts incurred during the (12) months ending June 30 for the periods ending 2024, 2023, 2022, 2021, 2020, 2019, and 2018, totaling \$6,892,170, which equals amortized costs plus the deferred tax adjustment; ii) \$1,426,422 in interest accrued on RAC-related costs calculated in the manner approved by Board in Order dated March 30, 2001 in BPU Docket Nos. GX990030121 and GO99030122; and iii) the prior year's RAC under-recovered balance of \$6,986,256.⁴ The sum of these amounts is \$15,304,848.

By the Petition, the Company proposed to increase its per-therm RAC rate from \$0.0225 to \$0.0303.⁵

Following adequate notice, two (2) virtual public hearings were held at 4:30 p.m. and 5:30 p.m. respectively on November 12, 2024. No members of the public attended the public hearings, and the Board received no written comments related to the Petition.

² The Petition did not seek any adjustment to the other SBC rate components.

³ Recovery costs for the Flemington and Newton sites are shared between JCP&L and Elizabethtown on 60%/40% basis respectively, in accordance with the memorandum of understanding between Elizabethtown Gas and JCP&L dated February 23, 1993.

⁴ In re Elizabethtown Gas Company's Rate Unbundling Filing Pursuant to Section 10, Subsection A of the Electric Discount and Energy Competition Action of 1999, BPU Docket Nos GX99030121 and GO99030122, Order dated March 30, 2001.

⁵ All rates herein are inclusive of Sales and Use Tax.

STIPULATION

Following a review of the Petition and conducting discovery, the Parties executed the Stipulation which provides for the following:⁶

10. As of the effective date, the Company will make effective, as final, its RAC rate of \$0.0303 per therm, inclusive of all applicable taxes and that rate shall remain in effect until changed by Order of the Board. The calculation of this rate is set forth in Appendix A attached to the Stipulation.
11. The Company represents that the labor allocation reflected in the RAC rate proposed in the Petition did not include recovery of incentive compensation costs and as such, the rates agreed to in the Stipulation do not reflect recovery of such costs.
12. The Company represents that the Petition does not include the recovery of any Natural Resource Damage (“NRD”)-related costs. NRD-related costs are defined as compensation to the State of New Jersey for injury to its natural resources, above and beyond costs incurred to investigate, contain, or remediate former MGP sites. NRD-related costs also include any administrative, legal, or consulting costs incurred by the Company associated with NRD-related claims being investigated by the New Jersey Department of Environmental Protection, as well as any amounts paid by the Company to resolve such claims. The Parties agree that the Board should make no determination in this proceeding as to the reasonableness or recoverability, under the RAC component of the Company’s SBC, of NRD-related costs, if any. The Parties expressly reserve their rights to argue their respective positions on these and related issues in future proceedings, as appropriate and in a manner consistent with the Board’s Order dated September 22, 2011, issued in BPU Docket Nos. GR07080645, GR08090836, and GR09080651 resolving Elizabethtown’s 2007, 2008 and 2009 RAC proceedings. To the extent incurred, NRD-related costs shall be deferred until such time as the Board addresses the recovery rate of NRD-related costs via the RAC mechanism.
13. The Company agrees that it will include, with its RAC filings, responses to the minimum filing requirements as set forth in Appendix B of the Stipulation, and that it will not request any late fees or late charges that are associated with legal costs recovered through the RAC.
14. Upon Board approval of the RAC rate reflected in the Stipulation, the Company shall file with the Board a revised tariff sheet to reflect the final RAC rate agreed to in the Stipulation. A draft tariff sheet is attached to the Stipulation as Appendix C, which includes actual changes to the tariff.
15. Board approval of the final RAC rate in the Stipulation will result in a total SBC rate of \$0.0849 per therm, inclusive of all applicable taxes.
16. Based upon rates in effect January 1, 2025, the impact of the RAC rate change will increase the monthly bill of a residential heating customer using 100 therms by \$0.78 from \$156.28 to \$157.06 or 0.5%

⁶ Although summarized in this Order, the detailed terms of the Stipulation are controlling, subject to the findings and conclusions of this Order. Paragraphs are numbered to coincide with the Stipulation.

- 17. Upon the Board's approval of the Stipulation, all issues related to Elizabethtown's RAC and the costs recovered are deemed resolved for purposes of this proceeding but remain subject to audit by the Board.

DISCUSSIONS AND FINDINGS

The Board, having carefully reviewed the record in this proceeding, including the Petition and the Stipulation, **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

The Board **HEREBY APPROVES** a RAC rate of \$0.0303 per therm effective for services rendered on and after May 1, 2025. Based upon the Stipulation, a typical residential heating customer using 100 therms on a monthly basis would see an increase in their bill of \$0.78.

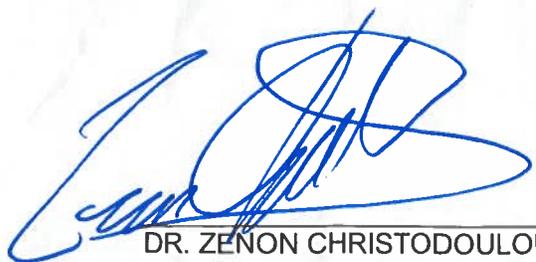
The Board **HEREBY DIRECTS** Elizabethtown to file revised tariff sheets conforming to the terms of the Stipulation by May 1, 2025.

The Company's costs, including those related to the RAC, will remain subject to audit by the Board. This Decision and Order shall not preclude the Board from taking any actions deemed to be appropriate as a result of any such audit.

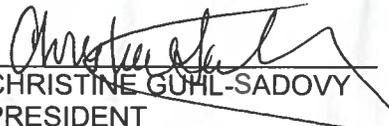
This Order shall be effective on April 25, 2025.

DATED: April 23, 2025

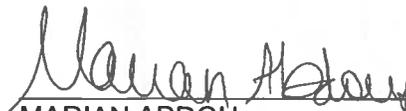
BOARD OF PUBLIC UTILITIES
BY:



DR. ZENON CHRISTODOULOU
COMMISSIONER



CHRISTINE GUHL-SADOVY
PRESIDENT



MARIAN ABDOU
COMMISSIONER



MICHAEL BANGE
COMMISSIONER

ATTEST:



SHERRI L. LEWIS
BOARD SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY TO REVISE THE REMEDIATION
ADJUSTMENT CLAUSE COMPONENT OF ITS SOCIETAL BENEFITS CHARGE RATE

DOCKET NO. GR24070551

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Dominick DiRocco, Esq.
Vice President, Rates & Regulatory Affairs

February 5, 2025

Via Electronic Filing

Sherri L. Golden
Secretary of the Board
NJ Board of Public Utilities
44 South Clinton Avenue
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**Re: In the Matter of the Petition of Elizabethtown Gas Company to Revise the
Remediation Adjustment Clause Component of the Societal Benefits Clause (“RAC”)
BPU Docket No. GR24070551**

Dear Secretary Golden:

Enclosed for filing in the above-referenced proceeding is a Stipulation executed by representatives of Elizabethtown Gas Company, the Staff of the Board of Public Utilities and the Division of Rate Counsel. It is respectfully requested that the Board consider the Stipulation at its March 19, 2025 agenda meeting.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

A handwritten signature in black ink that reads "Dominick DiRocco".

Dominick DiRocco

DD:slp
Enclosures

cc: Service List

**IN THE MATTER OF THE PETITION OF ELIZABETHTOWN GAS COMPANY
TO REVISE THE REMEDIATION ADJUSTMENT CLAUSE COMPONENT
OF ITS SOCIETAL BENEFITS CHARGE RATE
BPU DOCKET NO. GR24070551**

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

-----X
In the Matter of the Petition of : **BPU Docket No. GR24070551**
Elizabethtown Gas Company to :
Revise the Remediation Adjustment Clause : **STIPULATION OF SETTLEMENT**
Component of its Societal Benefits Charge Rate :
----- X

APPEARANCES:

Dominick DiRocco, Esq., Vice President, Rates and Regulatory Affairs, SJI Utilities, Inc. for Petitioner, Elizabethtown Gas Company

Maura Caroselli, Esq., Manager of Gas & Clean Energy, **Mamie W. Purnell, Esq.**, and **Andrew H. Gold, Esq.**, Assistant Deputies Rate Counsel, for the Division of Rate Counsel, (**Brian O. Lipman, Esq.**, Director)

Steven Chaplar, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin**, Attorney General of the State of New Jersey)

TO THE HONORABLE COMMISSIONERS OF THE NEW JERSEY BOARD OF PUBLIC UTILITIES:

I. PROCEDURAL HISTORY

1. On July 31, 2024, Elizabethtown Gas Company (“Elizabethtown” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) to revise the Remediation Adjustment Clause (“RAC”) component of its Societal Benefits Charge (“SBC”) rate (“2024 RAC Petition”).

2. In its 2024 RAC Petition, the Company proposed to increase the per-therm RAC rate from \$0.0225, approved by Board Order dated January 31, 2024, to \$0.0303, inclusive of

applicable taxes.¹ The Company designed the proposed RAC rate to recover approximately \$15.3 million in RAC-related costs over a twelve (12)-month period.

3. The RAC-related costs for which the Company sought recovery in the 2024 RAC Petition were the costs to test, contain, and remediate the Company's former manufactured gas plant sites (described below) incurred during the period July 1, 2017 through June 30, 2024, based upon a seven (7) year cost amortization, plus certain adjustments and prior period true-up amounts. The 2024 RAC Petition provided that the 2024 costs totaled \$12,492,448. In this proceeding, there were no adjustments for the receipt of third-party recoveries and deferred litigation insurance costs; therefore, the Company is seeking to recover \$12,492,448. The proposed recoverable net remediation costs are used to calculate the proposed RAC rate in this proceeding.

4. In accordance with the Company's tariff, Elizabethtown determined its proposed RAC rate on RAC Schedule TK-1 by calculating the sum of: i) one-seventh of its net deferred remediation amounts incurred during the twelve (12) months ending June 30 for the periods ending 2024, 2023, 2022, 2021, 2020, 2019, and 2018, totaling \$6,892,170 as shown below, which equals amortized costs plus the deferred tax adjustment; ii) \$1,426,422 in interest accrued on RAC-related costs calculated in the manner approved by Board Order dated March 30, 2001 in BPU Docket Nos. GX99030121 and GO99030122; and iii) the prior year's RAC under-recovered balance of \$6,986,256. The sum of these amounts totals \$15,304,848, which the Company divided by the projected sales and service volumes to the service classifications subject to the RAC to yield the proposed RAC rate of \$0.0303 per therm, inclusive of all applicable taxes.

¹ In re the Petition of Elizabethtown Gas Company to Revise the Remediation Adjustment Clause Component of its Societal Benefits Charge Rate, BPU Docket No. GR23070477, Order dated January 31, 2024.

<u>Year</u>	<u>Recoverable Amount</u>
2024	\$1,616,428
2023	\$1,123,248
2022	\$855,425
2021	\$582,426
2020	(\$623,724)
2019	(\$465,475)
2018	\$3,803,842
	\$6,892,170

5. The Company is responsible for six (6) former manufactured gas plant sites in New Jersey: two (2) in Elizabeth, one (1) on South Street and one (1) on Erie Street; one (1) in Rahway; one (1) in Perth Amboy; one (1) in Flemington; and one (1) in Newton. The Rahway, and Perth Amboy sites were previously owned and/or operated exclusively by Elizabethtown and/or its predecessor companies. The Rahway site was sold to the Rahway Redevelopment Authority in November 2016. The Company has completed the remedial action at the Perth Amboy site. The Erie Street, South Street, Flemington, and Newton sites are currently owned by Elizabethtown. A predecessor of Jersey Central Power & Light Company (“JCP&L”), now owned by FirstEnergy Corporation, owned the Flemington and Newton sites prior to the current ownership by Elizabethtown. The 2024 RAC Petition only sought recovery of costs from the Flemington and Newton sites attributable to Elizabethtown.² Elizabethtown also has responsible party liability for a site containing the Renora Landfill located in Edison Township, New Jersey.

6. The Company did not propose to adjust the New Jersey Clean Energy Program, Universal Service Fund, and Lifeline rate components of its SBC, which are addressed in separate proceedings.

² Recovery costs for the Flemington and Newton sites are shared between JCP&L and Elizabethtown on a 60%/40% basis, respectively, in accordance with the Memorandum of Understanding between Elizabethtown and JCP&L dated February 23, 1993.

7. Following public notice published in newspapers of general circulation within Elizabethtown's service territory, two (2) virtual public hearings on the 2024 RAC Petition were held on November 12, 2024, at 4:30 p.m. and 5:30 p.m. No members of the public attended the hearings, and the Board received no written comments on this filing.

8. Elizabethtown, Board Staff, and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") engaged in discovery and resolved all issues in this proceeding in accordance with the stipulation of settlement ("Stipulation") set forth below.

II. STIPULATED TERMS

Based upon, and subject to, the terms and conditions set forth herein, the Parties hereby stipulate and agree as follows:

Effective Date

9. The Parties acknowledge that the final RAC rate will become effective as of the effective date of a Board Order approving this Stipulation in accordance with N.J.S.A. 48:2-40, or upon such date thereafter as the Board may specify ("Effective Date").

Effective Rate

10. As of the Effective Date, the Company will make effective, as final, its RAC rate of \$0.0303 per therm, inclusive of all applicable taxes, and that rate shall remain in effect until changed by Order of the Board. The calculation of this rate is set forth in Appendix A, attached hereto.

11. The Company represents that the labor allocation reflected in the RAC rate proposed in the 2024 RAC Petition did not include recovery of incentive compensation costs and, as such, the rates agreed to in this Stipulation do not reflect recovery of such costs.

12. The Company represents that the 2024 RAC Petition does not include the recovery of any Natural Resource Damage ("NRD")-related costs. NRD-related costs are defined as compensation

to the State of New Jersey for injury to its natural resources, above and beyond costs incurred to investigate, contain, or remediate former manufactured gas plant sites. NRD-related costs also include any administrative, legal, or consulting costs incurred by the Company associated with NRD-related claims being investigated by the New Jersey Department of Environmental Protection, as well as any amounts paid by the Company to resolve such claims. The Parties accordingly stipulate and agree that the Board should make no determination in this proceeding as to the reasonableness or recoverability, under the RAC component of the Company's SBC, of NRD-related costs, if any. The Parties expressly reserve their rights to argue their respective positions on these and related issues in future proceedings, as appropriate and in a manner consistent with the Board's Order dated September 22, 2011, issued in BPU Docket Nos. GR07080645, GR08090836, and GR09080651 resolving Elizabethtown's 2007, 2008 and 2009 RAC proceedings. To the extent incurred, NRD-related costs shall be deferred until such time as the Board addresses the rate recovery of NRD-related costs via the RAC mechanism.

13. The Company agrees that it will include, with its RAC filings, responses to the minimum filing requirements as set forth in Appendix B to this Stipulation, and that it will not request any late fees or late charges that are associated with legal costs recovered through the RAC.

14. Upon Board approval of the RAC rate reflected in this Stipulation, the Company shall file with the Board a revised tariff sheet to reflect the final RAC rate agreed to in this Stipulation. A draft tariff sheet is attached hereto as Appendix C, which includes actual changes to the tariff.

15. Board approval of the final RAC rate in this Stipulation will result in a total SBC rate of \$0.0849 per therm, inclusive of all applicable taxes.

Rate Impact

16. Based upon rates in effect January 1, 2025, the impact of the RAC rate change will increase the monthly bill of a residential heating customer using 100 therms by \$0.78, from \$156.28 to \$157.06, or 0.5%.

III. MISCELLANEOUS

17. Upon the Board's approval of this Stipulation, all issues related to Elizabethtown's RAC and the costs recovered are deemed resolved for purposes of this proceeding but remain subject to audit by the Board.

18. This Stipulation represents a mutual balancing of interests and, therefore, is intended to be accepted and approved in its entirety. In the event that the Board does not adopt this Stipulation in its entirety in an Order, then any Party hereto is free to pursue its then-available legal remedies with respect to all issues in this Stipulation as though this Stipulation had not been signed.

19. It is the intent of the Parties that the provisions hereof be approved by the Board, as appropriate, as being in the public interest. The Parties further agree that they consider this Stipulation to be binding on them for all purposes herein.

20. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, Elizabethtown, Board Staff, or Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein. All rates remain subject to audit by the Board.

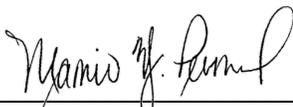
WHEREFORE, the Parties hereto do respectfully submit this Stipulation to the Board and request the Board to issue a Decision and Order approving this Stipulation in its entirety in accordance with the terms hereof.

ELIZABETHTOWN GAS COMPANY

**BRIAN O. LIPMAN, ESQ.
DIRECTOR, DIVISION OF
RATE COUNSEL**

By: 

Dominick DiRocco
VP, Rates & Regulatory Affairs

By: 

Mamie W. Purnell, Esq.
Assistant Deputy Rate Counsel

MATTHEW J. PLATKIN
ATTORNEY GENERAL OF THE STATE OF NEW JERSEY
Attorney for the Staff of the New Jersey Board of Public Utilities

By: 

Steven Chaplar
Deputy Attorney General

Dated: February 5, 2025

GR24070551 – ETG 2024 RAC

ELIZABETHTOWN GAS COMPANY
SOCIETAL BENEFITS CHARGE (SBC)
REMEDIATION ADJUSTMENT CLAUSE (RAC)

CALCULATION OF THE RAC RATE BASED ON VOLUMES FROM

October 1, 2024 through September 30, 2025

RECOVERY YEAR - 2025

1a	Recovery Year Amortization Costs (Sch. TK-2, L5, pgs 1+2+3+4+5+6+7)	\$7,283,343
1b	Recovery Year Deferred Tax Adjustments (Sch. TK-2, L16, pgs 1+2+3+4+5+6+7)	<u>(\$391,173)</u>
1	Recovery Year Recoverable Costs (L1a +L1b)	\$6,892,170
2	Accrued Carrying Costs (Sch. TK-3)	\$1,426,422
3	Prior Year RAC Underrecovery (Sch. TK-4)	<u>\$6,986,256</u>
4	Total Recovery Year Recoverable / (Refund) Costs (L1+L2+L3)	\$15,304,848
5	Projected Normalized Sales and Services (Forecast Sch. TK-1)	538,218,988 therms
6	RAC COMPONENT, before taxes (L4/L5)	\$0.0284 /therm
7	Sales & Use Tax @ 6.625%	<u>\$0.0019</u>
8	RAC COMPONENT (L6+L7)	<u><u>\$0.0303</u></u> /therm

**ELIZABETHTOWN GAS COMPANY
REMEDATION ADJUSTMENT CLAUSE (“RAC”)
MINIMUM FILING REQUIREMENTS (MFR) INDEX**

Minimum Filing Requirements	Schedule
1. Please provide a vendor listing for the prior RAC period that contains information concerning vendor expenditures by MGP site, also showing a description of the services provided and the amount of each vendor invoice. The vendor list should include the monthly actual expenditures for the twelve month RAC period.	SLC-2
2. Identify the three MGP sites with the highest level of expenditures during the prior RAC period. For each identified site, provide a copy of the latest work plan, remediation report, or major work product submitted to the NJDEP. The copies should include the narrative portion of the report or work plan but need not include the technical supporting workpapers, charts and tables.	SLC-2
3. For each of the same three MGP sites, provide all correspondence between the Company and the NJDEP concerning submissions for the site, reply comments, and other major items which have a material impact on remediation activities and associated costs incurred by the Company. The correspondence should span the twelve months of the most recent RAC period.	SLC-2
4. For each of the same three MGP sites, provide expense documentation for any contractor or supplier whose invoices for the RAC period exceed \$250,000 in aggregate. The expense documentation should include descriptions of services rendered, applicable invoices, and any tracking of invoiced charges vs. budgets. The expense detail need not include expense reports or time sheets, but it should include supporting documentation for any subcontractor and third party expenses totaling \$100,000 or more for the period.	SLC-2 Confidential
5. For each of the same three MGP sites, provide a narrative description and organization chart for that site, showing the vendors and project control structure for the remediation effort. The response should show what entities supervise all significant contractors and subcontractors and which Company personnel are involved in site and remediation supervision and control.	SLC-2
6. Provide a detailed narrative describing Company activities and any reimbursements related to insurance claims or potentially responsible parties’ liabilities for all of the Company’s MGP sites. The narrative, with supporting documentation, should cover the prior RAC period. In addition, the Company should provide a listing of all insurance reimbursements received from each insurance company through the end of the year covered by the filing, but need not disclose any insurance company’s identity.	SLC-2
7. Provide copies of any RAC audit reports or related materials prepared by the Board’s Audit Staff, FERC, or the Company’s internal or external auditors during the previous twelve months. To the degree applicable, please also provide any materials prepared in response to the audits or in compliance with any audit findings.	SLC-2 Confidential
8. Provide a narrative concerning all material events, whether related to NJDEP mandates or not, which could have an impact on the Company’s ultimate MGP remediation liability, with claimed confidential information provided pursuant to a confidentiality agreement. The narrative should encompass all sites, whether or not active remediation efforts on the site are under way.	SLC-2
9. Provide schedules and supporting workpapers and documents, which show the reconciliation of the prior period RAC expenditures and recoveries as well	RAC TK-2

**ELIZABETHTOWN GAS COMPANY
REMEDATION ADJUSTMENT CLAUSE (“RAC”)
MINIMUM FILING REQUIREMENTS (MFR) INDEX**

Minimum Filing Requirements	Schedule
as the derivation of the deferred tax credit and the interest accrual on any unamortized balances.	
10. Provide the Company’s bid evaluation studies, reports, workpapers or other material related to the two largest MGP remediation contracts awarded during the previous RAC period. The response should include the criteria utilized for bid evaluation and the comparisons between the terms and conditions offered by the competitive bidders.	SLC-2 Confidential
11. Provide documentation relating to the two largest supplemental contract amendments authorized by the Company during their previous RAC period. The response should provide the contractor’s request for supplemental funding, the reasons cited for the request, and the Company’s evaluation and action taken concerning the request.	SLC-2 Confidential
12. Provide documentation relating to any instances during the previous RAC period where the Company sought to modify, change, or eliminate the NJDEP site remediation requirements for any of its MGP sites. The response should provide copies of any such Company requests, the NJDEP responses, and the ultimate outcome concerning the requests.	SLC-2
13. Provide a calculation of the carrying costs that the Company seeks to recover in its filing, including workpapers and supporting documentation.	RAC TK-3
14. The Company currently provides a schedule that summarizes the expenditures incurred by major cost category by site on a quarterly basis. These data will be reported with its annual filing.	SLC-2
15. For each of the Company’s MGP sites, provide a schedule showing the status of the remediation effort and estimated dates for the completion of remaining milestones, along with a discussion of major remediation problems. The parties understand that the timeframes to complete the remediation efforts are subject to a great deal of uncertainty due to factors beyond the Company’s control.	SLC-2
16. Provide an update concerning the status of discussions with the NJDEP concerning its NRD initiative as well as any other NRD-related activities, with claimed confidential information provided pursuant to a confidentiality agreement. Such update will include information about NRD-related expenditures during the prior RAC period and related documentation, as well as total NRD-related expenses deferred to date.	SLC-2
17. Provide information about unreasonable delays in remediation efforts caused by the inability to obtain requisite approvals, clearances or other rights from the NJDEP, local authorities or property owners, or other circumstances that are unduly impeding remediation efforts. The Company will address issues that are outside of the ordinary experience for these matters.	SLC-2
18. Provide details concerning all remediation related charges to the Company from or through the Company’s parent, SJI Utilities, and its affiliates for the past RAC period. The response should show amounts by month, by entity, and should describe the nature of services provided.	SLC-2

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

The SBC is designed to recover the components listed below and any other new programs which the Board determines should be recovered through the Societal Benefits Charge.

<u>SBC Rate Components:</u>	<u>Per Therm</u>
I. Clean Energy Program ("CEP")	\$0.0270
II. Remediation Adjustment Charge ("RAC")	\$0. 0225 <u>0303</u>
III. <u>Universal Service Fund and Lifeline:</u>	
1. Universal Service Fund ("USF")	\$0.0216
2. Lifeline	<u>\$0.0060</u>
TOTAL	\$0. 0774 <u>0849</u>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

I. Clean Energy Program Component ("CEP")

The Comprehensive Resource Analysis ("CRA") name was changed to the Clean Energy Program - CEP per Board Order dated January 22, 2003 in Docket No. EX99050347 *et.al*. The CEP is a mechanism that will (1) establish a rate to recover the costs of the Core and Standard Offer Programs in the Company's CEP Plan which was approved by the BPU in Docket No. GE92020104, and (2) compensate the Company for the revenue erosion resulting from conservation savings created by the Standard Offer Program. The annual recovery period for the CEP is from October 1 through September 30. The CEP recovers program costs and revenue erosion incurred during the previous CEP year ended June 30.

1. CEP program costs include the costs of core programs, standard offer payments and any administrative costs not recovered directly from standard offer providers.

Date of Issue: ~~November 26, 2024~~xxx1

Effective: Service Rendered on and after ~~December 1, 2024~~xxx2

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated ~~November 21, 2024~~xxx3 in Docket No. ~~GR24020158~~xxx4

CLEAN

RIDER "D"

SOCIETAL BENEFITS CHARGE ("SBC")

Applicable to all tariff Service Classifications except those Customers under special contracts that explicitly do not permit the Company to apply increased charges as filed and approved by the BPU and those customers exempted pursuant to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c.9, codified as N.J.S.A. 48:3-60.1. See the LCAPP Exemption Procedures at the end of this Rider.

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<u>SBC Rate Components:</u>		<u>Per Therm</u>
I.	Clean Energy Program ("CEP")	\$0.0270
II.	Remediation Adjustment Charge ("RAC")	\$0.0303
III.	<u>Universal Service Fund and Lifeline:</u>	
	1. Universal Service Fund ("USF")	\$0.0216
	2. Lifeline	<u>\$0.0060</u>
	TOTAL	<u>\$0.0849</u>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

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Date of Issue: xxx1

Effective: Service Rendered
on and after xxx2

Issued by: Christie McMullen, President
520 Green Lane
Union, New Jersey 07083

Filed Pursuant to Order of the Board of Public Utilities
Dated xxx3 in Docket No. xxx4